

Date: November 1, 2023

The General Manager,

Capital Market (Listing),

National Stock Exchange of India Ltd Exchange Plaza, BKC Bandra-Kurla

Complex, Bandra (East), Mumbai-400 051

Symbol: RUBYMILLS

Dy. General Manager

Marketing Operations (Listing)

BSE Limited

P. J. Towers, 25th Floor, Dalal Street,

Fort, Mumbai-400 001

Code: 503169

Dear Sir/Madam,

Subject: Disclosure under Regulation 30 of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("Listing Regulations") – Capacity Expansion.

In compliance with regulation 30 of the Listing Regulations, we write to inform you that the Company has entered into a Memorandum of understanding ('MoU') with the The Textiles Department of the Government of Maharashtra on November 1, 2023, This agreement encompasses the disclosure of material information in accordance with Listing Regulations and is to be reported in accordance with Circular No. SEBI/HO/CFD/CFDPoD-1/P/CIR/2023/123, dated July 13, 2023, provided as "Annexure-A."

The aforesaid information shall be made available on the Company's website at https://www.rubymills.com/

Kindly take the above on record

Thanking you,

Yours faithfully

For THE RUBY MILLS LIMITED

ANURADHA NISHIKANT TENDULKAR Digitally signed by ANURADHA NISHIKANT TENDULKAR Date: 2023.11.01 19:20:02

Anuradha Tendulkar

Company Secretary and Compliance Officer



'Annexure A' <u>Disclosures pursuant to Regulation 30 of the Listing Regulations and SEBI Circular No.</u> <u>SEBI/HO/CFD/CFD-PoD-1/P/CIR/2023/123 dated July 13, 2023</u>

Sr. No	Particulars	Spinning & Weaving Modernization	Renewable Energy (Solar)	ESG Initiatives (Solar Energy, Pollution control)	Fabric Processing – Additional and Balancing Machinery
Location		Village Dhamni, Tal. Khalapur, Dist. Raigad	Village Dhamni, Tal. Khalapur, Dist. Raigad	Village Kharsundi, Tal. Khalapur, Dist. Raigad	Village Kharsundi, Tal. Khalapur, Dist. Raigad
a)	existing capacity	9 tonnes per day approximately	NIL	NIL	10.8 tonnes per day approximately
b)	existing capacity utilization	90% of utilisation	NA	NA	80% of utilisation
c)	proposed capacity addition;	7% to 8% of existing	3.5 MW	1 MW	NIL
d)	period within which the proposed capacity is to be added	On or before the end of FY 2025-26	On or before the end of FY 2024	On or before the end of FY 2024	On or before the end of FY 2025-26
e)	investment proposed (INR Cr.);	70	15	10	35
f)	mode of financing;	Internal Accruals and Bank Financing			
g)	rationale	Modernization	Cost Saving	Cost Saving	Modernization and Value Addition